Table 1. Summary of Natural Gas Production in the United States, 1994-2000 (Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	,	3,565	388	284	19,506	908	18,599
1996 Total	,	3,511	518	272	19,812	958	18,854
1997 Total	•	3,492	599	256	19,866	964	18,902
1998							
January	2,093	307	48	19	1,719	82	1,637
February	,	291	49	17	1,520	73	1,448
March	, -	310	51	20	1,700	81	1,619
April	., .	284	50	20	1,640	78	1,562
May	,	266	47	16	1,705	70 81	1,624
•	,				,		, -
June	,	271	49	21	1,634	78	1,556
July	,	265	51	20	1,666	80	1,586
August		273	53	20	1,678	80	1,598
September		276	51	20	1,527	73	1,454
October		297	58	21	1,650	79	1,571
November	,	292	52	20	1,591	76	1,515
December	1,988	302	51	20	1,615	77	1,538
Total	23,924	3,433	611	234	19,646	938	18,708
1999							
January	^E 2,083	E317	E 58	E20	E1,687	^E 82	E1,605
February		E274	^E 54	E18	E1.533	^E 74	E1,458
March	_ /	€307	€ 59	E21	€1.696	E82	E1.614
April	= . ' : :	E289	[€] 42	E21	[€] 1,613	€78	E1,535
May	_ ′	E264	E44	E21	^E 1.673	E81	E1.592
June	_ /	[€] 279	E43	E21	[€] 1.623	€79	E1.545
	_ ,	E283	^E 44	E21	E1,653	[₹] 80	E1,573
July	<u></u>	E282	E42	E20	E1.640	E80	E1.560
August	- · / · · · ·		· -				
September	^E 1,933	E262	^E 43	E21	E1,607	^E 78	E1,529
October		E325	^E 45	E23	RE1,663	^E 81	RE1,582
November		RE313	^E 43	^E 21	^{RE} 1,616	€ 78	^{RE} 1,538
December	RE2,046	RE308	E 45	E22	E1,671	E 81	[€] 1,590
Total	RE23,990	RE3,503	RE 561	RE252	RE19,675	^E 954	RE18,721
2000							
January	^E 2,108	^E 327	E 46	E23	E1,712	E83	E1,629
February(STIFS)	A1 A	NA	NA	NA	E1,576	^E 75	E1,501
March(STIFS)		NA	NA	NA	[€] 1,692	E81	E1,611
2000 YTD	NA	NA	NA	NA	^E 4,981	^E 240	[€] 4,741
		Eono	E4.74	Eco	•		-
1999 YTD	·	^E 898	E171	^E 60	^E 4,916	^E 238	[€] 4,678
1998 YTD	6,051	907	149	56	4,939	236	4,704

 $^{^{\}rm a}$ See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

Notes: Data for 1994 through 1998 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

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Sources: 1994-1998: Energy Information Administration (EIA), Natural Gas Annual 1998. January 1999 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated Data.

RE Revised Estimated Data.

NA Not Available.